



3014 (02-09-04)

ANNUAL REPORT

OF

Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Principal Office: 31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

For the Year Ended: DECEMBER 31, 2003

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Utility Address: 31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

When was utility organized? 9/9/1901

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: DEB GILBERT

Title: FINANCE DIRECTOR

Office Address:

31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2280

Fax Number: (608) 882 - 2282

E-mail Address: debgilbert@inwave.com

Individual or firm, if other than utility employee, preparing this report:

Name: AIMEE JAEGER

Title: SENIOR ACCOUNTANT

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP

TEN TERRANCE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 240 - 2404

Fax Number: (608) 249 - 8532

E-mail Address: ajaeger@virchowkrause.com

President, chairman, or head of utility commission/board or committee:

Name: THOMAS COTHARD

Title: CHAIRMAN

Office Address:

447 EVANS DRIVE
EVANSVILLE, WI 53536

Telephone: (608) 882 - 5709

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JAMES R FRECHETTE**Title:** CERTIFIED PUBLIC ACCOUNTANT**Office Address:**W339 59511 HARVEST COURT
MUKWONAGO, WI 53149**Telephone:** (262) 594 - 3995**Fax Number:** (262) 594 - 3996**E-mail Address:** jrfcpa@wi.rr.com**Date of most recent audit report:****Period covered by most recent audit:** 2003

Names and titles of utility management including manager or superintendent:

Name: DEB GILBERT**Title:** FINANCE DIRECTOR**Office Address:**31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399**Telephone:** (608) 882 - 2280**Fax Number:** (608) 882 - 2282**E-mail Address:** debgilbert@inwave.com**Name:** SCOTT E GEORGE**Title:** SUPERINTENDENT**Office Address:**31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399**Telephone:** (608) 882 - 2288**Fax Number:** (608) 882 - 2282**E-mail Address:** seg@charterinternet.net

Name of utility commission/committee: EVANSVILLE WATER & LIGHT COMMITTEE

Names of members of utility commission/committee:

THOMAS COTHARD, CHAIR

JOHN SORNSON, ALDERPERSON

DENNIS WESSELS, ALDERPERSON

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,433,330	4,468,741	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,509,105	3,711,997	2
Depreciation Expense (403)	298,788	356,392	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	272,411	235,637	5
Total Operating Expenses	4,080,304	4,304,026	
Net Operating Income	353,026	164,715	
Income from Utility Plant Leased to Others (412-413)	1,560	1,560	6
Utility Operating Income	354,586	166,275	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	1,484	2,703	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	19,091	30,170	10
Miscellaneous Nonoperating Income (421)	827,579	0	11
Total Other Income	848,154	32,873	
Total Income	1,202,740	199,148	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	88,495	41	13
Total Miscellaneous Income Deductions	88,495	41	
Income Before Interest Charges	1,114,245	199,107	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	916	1,286	14
Amortization of Debt Discount and Expense (428)	28,387	2,022	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	35,069	18,365	17
Other Interest Expense (431)	1,073	1,130	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	65,445	22,803	
Net Income	1,048,800	176,304	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,316,518	5,140,110	20
Balance Transferred from Income (433)	1,048,800	176,304	21
Miscellaneous Credits to Surplus (434)	2,225,359	104	22
Miscellaneous Debits to Surplus--Debit (435)	92,176	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	8,498,501	5,316,518	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,433,330		4,433,330	1
Total (Acct. 400):	4,433,330	0	4,433,330	
Operation and Maintenance Expense (401-402):				
Derived	3,509,105		3,509,105	2
Total (Acct. 401-402):	3,509,105	0	3,509,105	
Depreciation Expense (403):				
Derived	298,788		298,788	3
Total (Acct. 403):	298,788	0	298,788	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	272,411		272,411	5
Total (Acct. 408):	272,411	0	272,411	
Revenues from Utility Plant Leased to Others (412):				
LEASE ON EXCHANGE STREET	1,560		1,560	6
Total (Acct. 412):	1,560	0	1,560	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	354,586	0	354,586	

OTHER INCOME**Income from Merchandising, Jobbing and Contract Work (415-416):**

Derived	1,484		1,484	8
Total (Acct. 415-416):	1,484	0	1,484	

Income from Nonutility Operations (417):

NONE	0		0	9
Total (Acct. 417):	0	0	0	

Nonoperating Rental Income (418):

NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	19,091	0	19,091 11
Total (Acct. 419):	19,091	0	19,091
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	749,136	749,136 12
Contributed Plant - Electric	[REDACTED]	78,443	78,443 13
NONE	0	0	0 14
Total (Acct. 421):	0	827,579	827,579
TOTAL OTHER INCOME:	20,575	827,579	848,154

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
NONE	0	0	0 15
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	29,503	29,503 16
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	39,273	39,273 17
DEMOLITION COSTS OF SOFTNER PLANT	19,719	0	19,719 18
Total (Acct. 426):	19,719	68,776	88,495
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	19,719	68,776	88,495

INTEREST CHARGES**Interest on Long-Term Debt (427):**

Derived	916	[REDACTED]	916 19
Total (Acct. 427):	916	0	916

Amortization of Debt Discount and Expense (428):

AMORTIZATION OF DEBT DISCOUNT	28,387	[REDACTED]	28,387 20
Total (Acct. 428):	28,387	0	28,387

Amortization of Premium on Debt--Cr. (429):

NONE	0	[REDACTED]	0 21
Total (Acct. 429):	0	0	0

Interest on Debt to Municipality (430):

Derived	35,069	[REDACTED]	35,069 22
Total (Acct. 430):	35,069	0	35,069

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	1,073		1,073 23
Total (Acct. 431):	1,073	0	1,073
Interest Charged to Construction--Cr. (432):			
NONE	0		0 24
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	65,445	0	65,445
NET INCOME:	289,997	758,803	1,048,800
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	5,316,518	0	5,316,518 25
Total (Acct. 216):	5,316,518	0	5,316,518
Balance Transferred from Income (433):			
Derived	289,997	758,803	1,048,800 26
Total (Acct. 433):	289,997	758,803	1,048,800
Miscellaneous Credits to Surplus (434):			
TO CLOSE OUT CIAC PER PSC ORDER	0	2,225,359	2,225,359 27
Total (Acct. 434):	0	2,225,359	2,225,359
Miscellaneous Debits to Surplus--Debit (435):			
UNFUNDED PENSION LIABILITY ADJUSTMENT	92,176	0	92,176 28
Total (Acct. 435)--Debit:	92,176	0	92,176
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 29
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 30
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,514,339	2,984,162	8,498,501

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		2,642			2,642	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll		1,158			1,158	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	1,158	0	0	1,158	
Net income (or loss)	0	1,484	0	0	1,484	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	658,526	3,774,804	0	0	4,433,330	1
Less: interdepartmental sales	0	42,298	0	0	42,298	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	1,137	7,079			8,216	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	657,389	3,725,427	0	0	4,382,816	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	85,862		85,862	1
Electric operating expenses	571,577		571,577	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	18,228		18,228	8
Electric utility plant accounts	70,099		70,099	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	745,766	0	745,766	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	12,816,714	10,684,321	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,226,267	3,401,245	2
Net Utility Plant	8,590,447	7,283,076	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	3,265	25,597	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	2,568	24,900	4
Net Nonutility Property	697	697	
Investment in Municipality (123)	0	0	5
Other Investments (124)	12,838	12,838	6
Special Funds (125)	67,236	66,058	7
Total Other Property and Investments	80,771	79,593	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,788,576	1,753,659	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	436,934	502,829	11
Other Accounts Receivable (143)	66,729	43,549	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	3,600	13
Receivables from Municipality (145)	552,194	117,589	14
Materials and Supplies (150)	139,516	123,535	15
Prepayments (165)	11,166	4,217	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	2,995,115	2,541,778	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	7,203	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	0	7,203	
Total Assets and Other Debits	11,666,333	9,911,650	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	355,152	355,152	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	8,498,501	5,316,518	23
Total Proprietary Capital	8,853,653	5,671,670	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	1,448,168	615,000	25
Other Long-Term Debt (224)	9,864	15,243	26
Total Long-Term Debt	1,458,032	630,243	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	327,169	353,564	28
Payables to Municipality (233)	492,582	75,921	29
Customer Deposits (235)	77,496	76,462	30
Taxes Accrued (236)	182,551	168,851	31
Interest Accrued (237)	12,722	5,390	32
Other Current and Accrued Liabilities (238)	59,038	28,832	33
Total Current and Accrued Liabilities	1,151,558	709,020	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	106,302	6,533	35
Other Deferred Credits (253)	96,788	70,736	36
Total Deferred Credits	203,090	77,269	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	2,823,448	41
Total Liabilities and Other Credits	11,666,333	9,911,650	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,404,267	0	0	6,280,054	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,396,499	0	0	5,742,225	2
Utility Plant in Service - Contributed Plant (101.2)	2,496,536	0	0	1,123,334	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	1,054			57,066	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	5,894,089	0	0	6,922,625	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	805,017	0	0	2,785,071	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	159,457	0	0	476,722	13
Total Accumulated Provision	964,474	0	0	3,261,793	
Net Utility Plant	4,929,615	0	0	3,660,832	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	802,113	2,599,132			3,401,245	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	73,459	225,329			298,788	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,169				4,169	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	63	31,000			31,063	10
Other credits (specify):						11
	0				0	12
Total credits	77,691	256,329	0	0	334,020	13
Debits during year						14
Book cost of plant retired	74,787	70,390			145,177	15
Cost of removal					0	16
Other debits (specify):						17
					0	18
Total debits	74,787	70,390	0	0	145,177	19
Balance end of year (110.1)	805,017	2,785,071	0	0	3,590,088	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):

1. Report the amounts charged to Depreciation Expense (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	29,503	39,273			68,776	4
Accruals charged other						5
accounts (specify):						6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	129,954	437,449			567,403	10
Total credits	159,457	476,722	0	0	636,179	11
Debits during year						12
Book cost of plant retired	0	0			0	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (110.2)	159,457	476,722	0	0	636,179	18
Composite Depreciation Rate?	No	No				19
If yes, what is the rate?						20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Old Unused Softener Plant	22,332	0	22,332	0	2
Old Unused Softener Plant Land	697	0		697	3
Old Unused Standpipe	2,568	0		2,568	4
Old Pumping Station	0	0		0	5
Total Nonutility Property (121)	25,597	0	22,332	3,265	
Less accum. prov. depr. & amort. (122)	24,900	0	22,332	2,568	6
Net Nonutility Property	697	0	0	697	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	3,600	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers	3,600	5
Accounts written off during the year: Others		6
Total accounts written off	3,600	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			114,929	5,790	120,719	105,796	2
Total Electric Utility					120,719	105,796	

Account	Total End of Year	Amount Prior Year	
Electric utility total	120,719	105,796	1
Water utility	18,797	17,739	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	139,516	123,535	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2002 DEBT	7,203	428	0	1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	355,152	1
Changes during year (explain):		
NONE		2
Balance end of year	355,152	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
-------------------------------------	----------------------------------	--	----------------------------------	---

NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
2002 REFINANCE	01/02/2002	10/01/2007	3.37%	485,000	1
2003 STATE TRUST FUND LOAN	03/15/2003	03/15/2023	6.00%	43,168	2
2003B GO NOTES	10/01/2003	10/01/2013	2.92%	420,000	3
2003 GO NOTES	04/01/2003	04/01/2013	2.56%	500,000	4
Total for Account 223				1,448,168	
Other Long-Term Debt (224)					
DEERE CREDIT INC/SKID LOADER PLUS	09/15/2000	09/06/2005	7.15%	9,864	5
Total for Account 224				9,864	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	168,851	1
Accruals:		
Charged water department expense	96,146	2
Charged electric department expense	176,265	3
Charged sewer department expense	1,543	4
Other (explain):		
NONE		5
Total Accruals and other credits	273,954	
Taxes paid during year:		
County, state and local taxes	168,851	6
Social Security taxes	36,776	7
PSC Remainder Assessment	5,255	8
Other (explain):		
GROSS REVENUES	49,372	9
Total payments and other debits	260,254	
Balance end of year	182,551	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
2003 STATE TRUST FUND LOAN	0	1,955		1,955	2
UB&T Loans	5,390	20,585	21,560	4,415	3
2003 GO NOTES (WATER AND ELEC)		3,263		3,263	4
2003 GO NOTES (WATER ONLY)		9,266	6,177	3,089	5
Subtotal	5,390	35,069	27,737	12,722	
Other Long-Term Debt (224)					
JOHN DEERE INC SKID LOADER	0	916	916	0	6
Subtotal	0	916	916	0	
Notes Payable (231)					
Customer Deposit Interest	0	1,073	1,073	0	7
Subtotal	0	1,073	1,073	0	
Total	5,390	37,058	29,726	12,722	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
RESCO STOCK INVESTMENTS	12,838	2
Total (Acct. 124):	12,838	
Special Funds (125):		
CUSTOMER DEPOSITS	67,236	3
Total (Acct. 125):	67,236	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	45,236	5
Electric	391,698	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	436,934	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	46,377	9
Merchandising, jobbing and contract work	0	10
Other (specify):		
MISCELLANEOUS RECEIVABLES - ELECTRIC	8,359	11
POLE RENTAL AND JOINT TRENCHING	11,070	12
MISCELLANEOUS RECEIVABLES - WATER	923	13
Total (Acct. 143):	66,729	
Receivables from Municipality (145):		
TWO YEARS OF PUBLIC FIRE PROTECTION	475,809	14
TAX ROLL - 2001 AND 2003	15,412	15
TWO YEARS OF JOINT METERING COSTS	60,973	16
Total (Acct. 145):	552,194	
Prepayments (165):		
PREPAID INSURANCE	11,166	17
Total (Acct. 165):	11,166	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Other Deferred Debits (183):		
		19
Total (Acct. 183):	0	
Payables to Municipality (233):		
UTILITY SHARE OF LINCOLN STREET CONSTRUCTION PROJECT	168,528	20
UTILITY SHARE OF DEBT ISSUANCE COSTS PAID BY CITY	15,181	21
NOVEMBER AND DECEMBER 2003 SEWER BILLINGS	109,336	22
WATER PORTION OF 1996 PROJECT	30,686	23
2002 PILOT NOT PAID OVER	168,851	24
Total (Acct. 233):	492,582	
Other Deferred Credits (253):		
PUBLIC BENEFITS	81,958	25
LANDLORD PAYMENTS	4,712	26
SETTLEMENT TO DISMANTLE STANDPIPE AND WP&L EMISSION CREDIT	10,118	27
Total (Acct. 253):	96,788	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,011,341	5,474,948	0	0	8,486,289	1
Materials and Supplies	18,268	113,257	0	0	131,525	2
Other (specify):						
TO ADJUST FOR 1996 PORJECT INCORRECTLY TREATED AS CIAC	15,343				15,343	3
Less Average:						
Reserve for Depreciation (110.1)	803,565	2,692,101	0	0	3,495,666	4
Customer Advances for Construction		56,418			56,418	5
NONE					0	6
Average Net Rate Base	2,241,387	2,839,686	0	0	5,081,073	
Net Operating Income	233,001	120,025	0	0	353,026	7
Net Operating Income as a percent of						
Average Net Rate Base	10.40%	4.23%	N/A	N/A	6.95%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

The electric and water utilities incurred State Trust Fund Loans and 2003 General
Obligation Debt.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251) (Page F-13)

General footnotes

Management choose to expense in the current year all remaining discount and expense on the 2002 debt as well as all expenses related to the 2003 debt issues.

Taxes Accrued (Acct. 236) (Page F-17)

General footnotes

The 2002 PILOT was not actually paid to the city but is reported in the Due to Municipality account.

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

The interest accrued shown under Notes Payable is the interest accrued on customer deposits. The customer deposit balance is shown on as Special Funds on page F-19.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the Governing Body
Evansville, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Evansville Water and Light Department, an enterprise fund of the City of Evansville as of December 31, 2003, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2003 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. Accordingly, these financial statements and schedules are not designed for those who are not informed about such differences.

ss/Virchow, Krause and Company, LLP

Madison, Wisconsin
June 1, 2004

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	1,778,084	1,045,364	0	0	0	2,823,448	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	1,747,398	1,045,364				2,792,762	3
TO RECLASSIFY 1996 PROJECT AS DUE TO CITY BECAUSE CITY REPAID DEVELOPER	30,686					30,686	4
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	640,010	623,307	1
Total Sales of Water	640,010	623,307	
Other Operating Revenues			
Forfeited Discounts (470)	2,145	3,294	2
Miscellaneous Service Revenues (471)	2,251	520	3
Rents from Water Property (472)	9,840	9,840	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	4,280	1,461	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	18,516	15,115	
Total Operating Revenues	658,526	638,422	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	1,929	1,234	8
Pumping Expenses (620-625)	36,665	41,872	9
Water Treatment Expenses (630-635)	12,352	15,747	10
Transmission and Distribution Expenses (640-655)	69,678	71,514	11
Customer Accounts Expenses (901-904)	15,593	14,501	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	119,703	119,024	14
Total Operation and Maintenance Expenses	255,920	263,892	
Other Operating Expenses			
Depreciation Expense (403)	73,459	90,090	15
Amortization Expense (404-407)		0	16
Taxes (408)	96,146	104,837	17
Total Other Operating Expenses	169,605	194,927	
Total Operating Expenses	425,525	458,819	
NET OPERATING INCOME	233,001	179,603	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	1,939	85,339	296,745	4
Commercial	183	18,681	49,979	5
Industrial	12	12,105	23,829	6
Total Metered Sales to General Customers (461)	2,134	116,125	370,553	
Private Fire Protection Service (462)	12		11,749	7
Public Fire Protection Service (463)	1		245,842	8
Other Sales to Public Authorities (464)	20	4,136	11,866	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	2,167	120,261	640,010	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	245,842	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	245,842	
Forfeited Discounts (470):		
Customer late payment charges	2,145	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	2,145	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS SERVICE REVENUES	2,251	7
Total Miscellaneous Service Revenues (471)	2,251	
Rents from Water Property (472):		
US CELLULAR TOWER RENT	9,840	8
Total Rents from Water Property (472)	9,840	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	4,280	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	4,280	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	1,929	1,234	4
Total Source of Supply Expenses	1,929	1,234	
PUMPING EXPENSES			
Operation Labor (620)	87	64	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	19,744	21,463	7
Operation Supplies and Expenses (623)	2,035	2,699	8
Maintenance of Pumping Plant (625)	14,799	17,646	9
Total Pumping Expenses	36,665	41,872	
WATER TREATMENT EXPENSES			
Operation Labor (630)	453	2,188	10
Chemicals (631)	11,536	11,462	11
Operation Supplies and Expenses (632)	114	141	12
Maintenance of Water Treatment Plant (635)	249	1,956	13
Total Water Treatment Expenses	12,352	15,747	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	1,522	1,092	14
Operation Supplies and Expenses (641)	4,505	9,442	15
Maintenance of Distribution Reservoirs and Standpipes (650)	5,532	406	16
Maintenance of Mains (651)	16,802	13,305	17
Maintenance of Services (652)	24,203	29,734	18
Maintenance of Meters (653)	4,515	4,808	19
Maintenance of Hydrants (654)	4,206	12,653	20
Maintenance of Other Plant (655)	8,393	74	21
Total Transmission and Distribution Expenses	69,678	71,514	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,646	3,487	22
Accounting and Collecting Labor (902)	7,412	7,048	23
Supplies and Expenses (903)	3,398	3,150	24
Uncollectible Accounts (904)	1,137	816	25
Total Customer Accounts Expenses	15,593	14,501	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	22,040	25,289	27
Office Supplies and Expenses (921)	9,859	5,928	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	9,686	3,035	30
Property Insurance (924)	(280)	298	31
Injuries and Damages (925)	4,600	5,160	32
Employee Pensions and Benefits (926)	37,869	53,401	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	11,936	8,632	35
Transportation Expenses (933)	7,561	4,867	36
Maintenance of General Plant (935)	16,432	12,414	37
Total Administrative and General Expenses	119,703	119,024	
Total Operation and Maintenance Expenses	255,920	263,892	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		87,773	94,077	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,543	1,527	2
Net property tax equivalent		86,230	92,550	
Social Security		9,180	11,590	3
PSC Remainder Assessment		736	697	4
Other (specify): NONE		0	0	5
Total tax expense		96,146	104,837	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.237410				3
County tax rate	mills		7.308310				4
Local tax rate	mills		9.756540				5
School tax rate	mills		13.254320				6
Voc. school tax rate	mills		2.155600				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		32.712180				10
Less: state credit	mills		1.709420				11
Net tax rate	mills		31.002760				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.756540				14
Combined School Tax Rate	mills		15.409920				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		25.166460				17
Total Tax Rate	mills		32.712180				18
Ratio of Local and School Tax to Total	dec.		0.769330				19
Total tax net of state credit	mills		31.002760				20
Net Local and School Tax Rate	mills		23.851352				21
Utility Plant, Jan. 1	\$	4,404,267	4,404,267				22
Materials & Supplies	\$	17,739	17,739				23
Subtotal	\$	4,422,006	4,422,006				24
Less: Plant Outside Limits	\$	53,542	53,542				25
Taxable Assets	\$	4,368,464	4,368,464				26
Assessment Ratio	dec.		0.842400				27
Assessed Value	\$	3,679,994	3,679,994				28
Net Local & School Rate	mills		23.851352				29
Tax Equiv. Computed for Current Year	\$	87,773	87,773				30
Tax Equivalent per 1994 PSC Report	\$	47,842					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	87,773					34

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	2,181		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	230,159	23,217	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	232,340	23,217	
PUMPING PLANT			
Land and Land Rights (320)	3,685		12
Structures and Improvements (321)	509,066		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	111,132	38,800	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	40,705		20
Total Pumping Plant	664,588	38,800	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	25,712		23
Total Water Treatment Plant	25,712	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			2,181	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			253,376	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	255,557	
PUMPING PLANT				
Land and Land Rights (320)			3,685	12
Structures and Improvements (321)		(116,730)	392,336	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)		(111,132)	38,800	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			40,705	20
Total Pumping Plant	0	(227,862)	475,526	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			25,712	23
Total Water Treatment Plant	0	0	25,712	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	5,735		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	548,183		26
Transmission and Distribution Mains (343)	1,944,957	429,468	27
Fire Mains (344)	0		28
Services (345)	311,295	130,657	29
Meters (346)	153,541	28,201	30
Hydrants (348)	291,047	48,957	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	3,254,758	637,283	
GENERAL PLANT			
Land and Land Rights (389)	22,213		33
Structures and Improvements (390)	52,945	83,753	34
Office Furniture and Equipment (391)	9,473		35
Computer Equipment (391.1)	32,605	17,272	36
Transportation Equipment (392)	68,941		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	20,698		39
Laboratory Equipment (395)	8,299		40
Power Operated Equipment (396)	9,240	14,094	41
Communication Equipment (397)	2,455		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	226,869	115,119	
Total utility plant in service directly assignable	4,404,267	814,419	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	4,404,267	814,419	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			5,735	24
Structures and Improvements (341)			0	25
Distribution Reservoirs and Standpipes (342)			548,183	26
Transmission and Distribution Mains (343)	52,610	(1,214,940)	1,106,875	27
Fire Mains (344)			0	28
Services (345)	12,390	(224,047)	205,515	29
Meters (346)	3,987	(6,621)	171,134	30
Hydrants (348)	800	(73,930)	265,274	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	69,787	(1,519,538)	2,302,716	
GENERAL PLANT				
Land and Land Rights (389)			22,213	33
Structures and Improvements (390)			136,698	34
Office Furniture and Equipment (391)			9,473	35
Computer Equipment (391.1)	5,000		44,877	36
Transportation Equipment (392)			68,941	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			20,698	39
Laboratory Equipment (395)			8,299	40
Power Operated Equipment (396)			23,334	41
Communication Equipment (397)			2,455	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	5,000	0	336,988	
Total utility plant in service directly assignable	74,787	(1,747,400)	3,396,499	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	74,787	(1,747,400)	3,396,499	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
 SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	<u>0</u>	<u>0</u>	
 PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	<u>0</u>	<u>0</u>	
 WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	<u>0</u>	<u>0</u>	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)		116,730	116,730 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)		111,132	111,132 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	227,862	227,862
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)		589,376	27
Fire Mains (344)			28
Services (345)		113,760	29
Meters (346)			30
Hydrants (348)		46,000	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	0	749,136	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	0	0	
Total utility plant in service directly assignable	0	749,136	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	0	749,136	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			0	24
Structures and Improvements (341)			0	25
Distribution Reservoirs and Standpipes (342)			0	26
Transmission and Distribution Mains (343)		1,214,940	1,804,316	27
Fire Mains (344)			0	28
Services (345)		224,047	337,807	29
Meters (346)		6,621	6,621	30
Hydrants (348)		73,930	119,930	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	0	1,519,538	2,268,674	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			0	34
Office Furniture and Equipment (391)			0	35
Computer Equipment (391.1)			0	36
Transportation Equipment (392)			0	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			0	39
Laboratory Equipment (395)			0	40
Power Operated Equipment (396)			0	41
Communication Equipment (397)			0	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	0	0	0	
Total utility plant in service directly assignable	0	1,747,400	2,496,536	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	0	1,747,400	2,496,536	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			12,607	12,607	1
February			11,670	11,670	2
March			12,584	12,584	3
April			11,225	11,225	4
May			11,538	11,538	5
June			12,349	12,349	6
July			12,593	12,593	7
August			15,093	15,093	8
September			12,597	12,597	9
October			11,341	11,341	10
November			9,715	9,715	11
December			10,282	10,282	12
Total annual pumpage	0	0	143,594	143,594	
Less: Water sold				120,261	13
Volume pumped but not sold				23,333	14
Volume sold as a percent of volume pumped				84%	15
Volume used for water production, water quality and system maintenance				570	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales				257	18
Total volume not sold but accounted for				827	19
Volume pumped but unaccounted for				22,506	20
Percent of water lost				16%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				748	23
Date of maximum: 8/30/2003					24
Cause of maximum:					25
Lincoln St. Rebuild					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				170	26
Date of minimum: 11/5/2003					27
Total KWH used for pumping for the year				285,699	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EXCHANGE STREET 1929 & 1985	Well #1	999	8	662,400	Yes	1
EXCHANGE STREET 1960 & 1995	Well #2	996	16	1,065,600	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #1	BOOSTER #2	BOOSTER #3 FIRE PUMP	1
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE BOWLER	LAYNE BOWLER	LAYNE BOWLER	5
Year Installed	1995	1995	1995	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	600	600	1,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9
Year Installed	1995	1995	1995	10
Type	ELECTRIC	NATURAL GAS	ELECTRIC	11
Horsepower	40	40	100	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	DEEP WELL #1	DEEP WELL #2	GENERATOR	14
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	15
Purpose	P	P	S	16
Destination	R	R	D	17
Pump Manufacturer	GOULDS	BRYAN JACKSON	CUMMINS ONAN	18
Year Installed	2003	1957	1995	19
Type	SUBMERSIBLE	VERTICAL TURBINE	OTHER	20
Actual Capacity (gpm)	550	740	1	21
Pump Motor or Standby Engine Mfr	FRANKLYN	US MOTORS	PUMP HAS SOME BAD INFO	22
Year Installed	2003	1957	1995	23
Type	ELECTRIC	ELECTRIC	DIESEL	24
Horsepower	40	40	1	25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	RESERVOIR	WATER TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
			3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	4
			5
Year constructed	1931	1990	6
			7
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	8
			9
Elevation difference in feet (See Headnote 3.)	2	185	10
Total capacity in gallons (actual)	400,000	300,000	11
WATER TREATMENT PLANT			12
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	13
			14
Points of application (wellhouse, central facilities, booster station, other)		BOOSTER STATION	15
			16
Filters, type (gravity, pressure, other, none)		NONE	17
			18
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		3.8880	19
			20
Is a corrosion control chemical used (yes, no)?		N	21
			22
Is water fluoridated (yes, no)?		Y	23
			24
			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet				
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)
M	D	2.000	160	0	0	0	160
M	D	4.000	24,971	0	5,041	0	19,930
A	D	6.000	5,198	0	0	0	5,198
M	D	6.000	16,604	659	550	0	16,713
M	D	8.000	33,237	12,059	0	0	45,296
M	D	10.000	24,447	1,278	0	0	25,725
M	D	12.000	3,187	1,500	0	0	4,687
Total Within Municipality			107,804	15,496	5,591	0	117,709
Total Utility			107,804	15,496	5,591	0	117,709

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.250	1	0	0	0	1		1
M	0.500	7	0	0	0	7		2
M	0.750	1,130	0	82	0	1,048		3
M	1.000	454	232	0	0	686		4
M	1.500	2	0	0	0	2		5
M	2.000	28	0	0	0	28		6
P	2.000	1	0	0	0	1		7
M	4.000	7	0	0	0	7		8
M	6.000	8	0	0	0	8		9
M	10.000	2	0	0	0	2		10
Total Utility		1,640	232	82	0	1,790	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,736	244	71	174	2,083	118	1
0.750	30	8	1	0	37	10	2
1.000	19	4	0	0	23	3	3
1.250	4	0	0	0	4	0	4
1.500	16	0	2	4	18	0	5
2.000	22	0	2	6	26	0	6
3.000	4	0	0	0	4	0	7
4.000	2	0	0	0	2	0	8
Total:	1,833	256	76	184	2,197	131	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,941	135	1	6	0	0	2,083	1
0.750	20	8	1	1	0	7	37	2
1.000	2	13	2	4	1	1	23	3
1.250	0	4	0	0	0	0	4	4
1.500	1	12	2	1	0	2	18	5
2.000	0	13	2	7	1	3	26	6
3.000	0	0	3	1	0	0	4	7
4.000	0	0	0	1	0	1	2	8
Total:	1,964	185	11	21	2	14	2,197	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	249	35	1		283	2
Total Fire Hydrants	249	35	1	0	283	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	228
Number of distribution system valves end of year:	479
Number of distribution valves operated during year:	308

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 926 - The decrease relates to capitalization labor and a shift to more electric projects.

Account 650 - Includes more payroll expenses in current year compared to prior year due to demolition project in the current year.

Account 923 - Current year included more accounting fees than prior year.

Account 654 - Prior year included more hydrant repairs.

Account 655 - With less service and hydrant repairs, staff was able to work on other miscellaneous projects.

Account 652 - There were less services repaired in 2003.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

A/C 390 - The \$83,753 addition represents the water utility's portion of a new utility building constructed in 2003.

If Adjustments for any account are nonzero, please explain.

Accounts 348, 346, 343, 325, 321, and 345 - Adjustments are due to the separation of CIAC from utility financed plant per PSC order.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Accounts - 325, 346, 321, 345, 343, and 348 - All adjustments are due to the separation of CIAC from utility financed plant per PSC order.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

10,946 feet of water main was financed through developer contributions. The remaining additions were paid using utility funds.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

156 services were financed through developer contributions. The remaining additions were paid using utility funds.

Meters (Page W-19)

Explain all reported adjustments.

Adjustments were to equal the billing register report numbers according to customer classification.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,747,653	3,778,600	1
Total Sales of Electricity	3,747,653	3,778,600	
Other Operating Revenues			
Forfeited Discounts (450)	9,609	17,379	2
Miscellaneous Service Revenues (451)	10,416	26,949	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	7,126	7,391	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	27,151	51,719	
Total Operating Revenues	3,774,804	3,830,319	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,606,310	2,563,220	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	288,786	553,959	11
Customer Accounts Expenses (901-904)	68,363	61,264	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	289,726	269,662	14
Total Operation and Maintenance Expenses	3,253,185	3,448,105	
Other Expenses			
Depreciation Expense (403)	225,329	266,302	15
Amortization Expense (404-407)		0	16
Taxes (408)	176,265	130,800	17
Total Other Expenses	401,594	397,102	
Total Operating Expenses	3,654,779	3,845,207	
NET OPERATING INCOME	120,025	(14,888)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	9,609	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	9,609	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	10,416	3
Total Miscellaneous Service Revenues (451)	10,416	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	7,126	5
Total Rent from Electric Property (454)	7,126	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		7
Total Other Electric Revenues (456)	0	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,606,183	2,563,220	15
Other Expenses (546)	127	0	16
Total Other Power Supply Expenses	2,606,310	2,563,220	
Total Power Production Expenses	2,606,310	2,563,220	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	23,019	31,337	20
Line and Station Labor (561)	17,632	15,352	21
Line and Station Supplies and Expenses (562)	28,384	31,163	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)	4,017	3,502	24
Customer Installations Expenses (567)	4,444	3,577	25
Miscellaneous Distribution Expenses (569)	20,895	20,149	26
Maintenance of Structures and Equipment (571)	41,026	19,085	27
Maintenance of Lines (572)	119,412	414,219	28
Maintenance of Line Transformers (573)	13,242	7,027	29
Maintenance of Street Lighting and Signal Systems (574)	3,847	6,170	30
Maintenance of Meters (575)	12,438	2,378	31
Maintenance of Miscellaneous Distribution Plant (576)	430	0	32
Total Distribution Expenses	288,786	553,959	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	18,774	15,090	33
Accounting and Collecting Labor (902)	28,770	28,502	34
Supplies and Expenses (903)	13,740	15,110	35
Uncollectible Accounts (904)	7,079	2,562	36
Total Customer Accounts Expenses	68,363	61,264	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	41,707	45,371	38
Office Supplies and Expenses (921)	16,433	11,133	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	3,675	8,130	41
Property Insurance (924)	90	1,074	42
Injuries and Damages (925)	13,623	9,881	43
Employee Pensions and Benefits (926)	154,591	110,796	44
Regulatory Commission Expenses (928)	0	7,385	45
Miscellaneous General Expenses (930)	21,238	23,375	46
Transportation Expenses (933)	6,617	18,355	47
Maintenance of General Plant (935)	31,752	34,162	48
Total Administrative and General Expenses	289,726	269,662	
Total Operation and Maintenance Expenses	3,253,185	3,448,105	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		94,778	101,004	1
Social Security		26,305	18,461	2
Wisconsin Gross Receipts Tax		50,663	7,676	3
PSC Remainder Assessment		4,519	3,659	4
Other (specify): NONE			0	5
Total tax expense		176,265	130,800	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.237400				3
County tax rate	mills		7.308300				4
Local tax rate	mills		9.756500				5
School tax rate	mills		13.254300				6
Voc. school tax rate	mills		2.155600				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		32.712100				10
Less: state credit	mills		1.709400				11
Net tax rate	mills		31.002700				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.756500				14
Combined School Tax Rate	mills		15.409900				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		25.166400				17
Total Tax Rate	mills		32.712100				18
Ratio of Local and School Tax to Total	dec.		0.769330				19
Total tax net of state credit	mills		31.002700				20
Net Local and School Tax Rate	mills		23.851307				21
Utility Plant, Jan. 1	\$	6,280,054	6,280,054				22
Materials & Supplies	\$	105,796	105,796				23
Subtotal	\$	6,385,850	6,385,850				24
Less: Plant Outside Limits	\$	1,668,731	1,668,731				25
Taxable Assets	\$	4,717,119	4,717,119				26
Assessment Ratio	dec.		0.842400				27
Assessed Value	\$	3,973,701	3,973,701				28
Net Local & School Rate	mills		23.851307				29
Tax Equiv. Computed for Current Year	\$	94,778	94,778				30
Tax Equivalent per 1994 PSC Report	\$	57,699					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	94,778					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	185		34
Structures and Improvements (361)	0		35
Station Equipment (362)	674,194	10,024	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	717,663	97,958	38
Overhead Conductors and Devices (365)	759,842	121,519	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	1,087,657	7,431	41
Line Transformers (368)	1,112,001	88,739	42
Services (369)	646,094	26,715	43
Meters (370)	243,809	14,438	44
Installations on Customers' Premises (371)	26,168		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	139,629	11,891	47
Total Distribution Plant	5,407,242	378,715	
GENERAL PLANT			
Land and Land Rights (389)	41,752		48
Structures and Improvements (390)	117,312	194,118	49
Office Furniture and Equipment (391)	19,159		50
Computer Equipment (391.1)	58,014	18,017	51
Transportation Equipment (392)	226,968		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	78,666		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			185 34
Structures and Improvements (361)			0 35
Station Equipment (362)			684,218 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	21,337	(233,622)	560,662 38
Overhead Conductors and Devices (365)	28,469	(247,352)	605,540 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		(354,066)	741,022 41
Line Transformers (368)	11,310		1,189,430 42
Services (369)	965	(210,324)	461,520 43
Meters (370)	3,309		254,938 44
Installations on Customers' Premises (371)			26,168 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			151,520 47
Total Distribution Plant	65,390	(1,045,364)	4,675,203
GENERAL PLANT			
Land and Land Rights (389)			41,752 48
Structures and Improvements (390)			311,430 49
Office Furniture and Equipment (391)			19,159 50
Computer Equipment (391.1)	5,000		71,031 51
Transportation Equipment (392)			226,968 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			78,666 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	4,806		55
Power Operated Equipment (396)	278,211	14,094	56
Communication Equipment (397)	20,905		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	845,793	226,229	
Total utility plant in service directly assignable	6,253,035	604,944	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 6,253,035	 604,944	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			4,806 55
Power Operated Equipment (396)			292,305 56
Communication Equipment (397)			20,905 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	5,000	0	1,067,022
Total utility plant in service directly assignable	70,390	(1,045,364)	5,742,225
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	70,390	(1,045,364)	5,742,225

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	<u>0</u>	<u>0</u>	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	<u>0</u>	<u>0</u>	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	<u>0</u>	<u>0</u>	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	<u>0</u>	<u>0</u>	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)		5,357	38
Overhead Conductors and Devices (365)		10,249	39
Underground Conduit (366)			40
Underground Conductors and Devices (367)		60,706	41
Line Transformers (368)			42
Services (369)		1,658	43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)			47
Total Distribution Plant	<u>0</u>	<u>77,970</u>	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		233,622	238,979 38
Overhead Conductors and Devices (365)		247,352	257,601 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		354,066	414,772 41
Line Transformers (368)			0 42
Services (369)		210,324	211,982 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	1,045,364	1,123,334
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	0	0
Total utility plant in service directly assignable	0	77,970
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	0	77,970

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	1,045,364	1,123,334
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	1,045,364	1,123,334

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		0.51	1
7.2/12.5 kV (12kV)	1.38	23.85	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		0.77	5
7.2/12.5 kV (12kV)	1.21	136.81	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV		15.27	9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	27	3
Total	27	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	871	8
Total	871	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	871	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	11,256	Thursday	01/23/2003	09:00	5,266
February	02	11,191	Monday	01/27/2003	09:00	5,942
March	03	10,684	Wednesday	02/26/2003	09:00	4,704
April	04	10,274	Monday	04/07/2003	11:00	4,493
May	05	9,717	Monday	05/05/2003	12:00	4,469
June	06	12,907	Wednesday	06/25/2003	13:00	5,218
July	07	12,602	Monday	07/07/2003	14:00	5,102
August	08	13,509	Monday	08/25/2003	14:00	6,312
September	09	13,996	Tuesday	08/26/2003	18:00	5,347
October	10	9,300	Wednesday	10/08/2003	14:00	4,406
November	11	10,024	Tuesday	11/25/2003	18:00	5,568
December	12	10,581	Wednesday	12/10/2003	19:00	5,448
Total		136,041				62,275

System Name Evansville

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Alliant (Wisconsin Power & Light)

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		0	7
Purchases		62,275	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		62,275	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		58,788	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		0	23
Total Sold and Used		58,788	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		3,487	27
Total Energy Losses		3,487	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		5.5994%	29
Total Disposition of Energy		62,275	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
YARD LIGHTS	MS-1	79	57	1
RESIDENTIAL SALES	RG-1	3,309	23,745	2
Total Sales for Residential Sales		3,388	23,802	
Commercial & Industrial				
SMALL POWER	CP-1	23	4,612	3
LARGE POWER	CP-2	6	7,911	4
INDUSTRIAL POWER	CP-4	2	13,029	5
GENERAL SERVICE	GS-1	526	9,017	6
YARD LIGHTS	MS-1	199	151	7
Total Sales for Commercial & Industrial		756	34,720	
Public Street & Highway Lighting				
ATHLETIC FIELD LIGHTING	MIS	1	6	8
STREET LIGHTING	MS-1	2	260	9
Total Sales for Public Street & Highway Lighting		3	266	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		4,147	58,788	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		412	31	443	1
		1,413,396	146,902	1,560,298	2
0	0	1,413,808	146,933	1,560,741	
18,000	26,000	189,252	40,838	230,090	3
28,000	35,000	363,810	68,182	431,992	4
44,000	52,000	751,184	111,111	862,295	5
		536,357	79,225	615,582	6
		16,633	1,771	18,404	7
90,000	113,000	1,857,236	301,127	2,158,363	
		3,075	59	3,134	8
		23,193	2,222	25,415	9
0	0	26,268	2,281	28,549	
				0	10
0	0	0	0	0	
90,000	113,000	3,297,312	450,341	3,747,653	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)		
(a)						
Name of Vendor		WI Power & Light				1
Point of Delivery		Substation				2
Type of Power Purchased (firm, dump, etc.)		Firm				3
Voltage at Which Delivered		69K Volts				4
Point of Metering		Substation				5
Total of 12 Monthly Maximum Demands -- kW		136,041				6
Average load factor		62.7077%				7
Total Cost of Purchased Power		2,606,183				8
Average cost per kWh		0.0418				9
On-Peak Hours (if applicable)		8 am - 10 pm				10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
	January	2,520	2,746			12
	February	2,829	3,114			13
	March	2,331	2,373			14
	April	2,284	2,208			15
	May	2,338	2,131			16
	June	2,599	2,618			17
	July	2,550	2,553			18
	August	3,136	3,176			19
	September	2,799	2,548			20
	October	2,221	2,185			21
	November	2,647	2,921			22
	December	2,529	2,919			23
	Total kWh (000)	30,783	31,492			24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
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NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
		Total		0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
None	None	a	a	1			
Total							<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
Total							0	0
							0	0
							0	0
							0	0
							0	0
							0	0
							0	0
							0	0
							0	0
							0	0
							0	0
							0	0
							0	0
							0	0
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SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	1981	1997	Older			1
Voltage--High Side	69,000	69,000	69,000			2
Voltage--Low Side	12	12	12			3
Num. Main Transformers in Operation	1	1	1			4
Capacity of Transformers in kVA	7,500	10,000	7,500			5
Number of Spare Transformers on Hand	0	0	0			6
15-Minute Maximum Demand in kW			13,996			7
Dt and Hr of Such Maximum Demand			08/26/2003			8
			18:00			9
Kwh Output			62,275,000			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,249	1,502	50,194	1
Acquired during year	261	102	3,041	2
Total	3,510	1,604	53,235	3
Retired during year	151	26	452	4
Sales, transfers or adjustments increase (decrease)		18	388	5
Number end of year	3,359	1,596	53,171	6
Number end of year accounted for as follows:				7
In customers' use	3,274	1,483	48,871	8
In utility's use	8	14	395	9
Inactive transformers on system		5	45	10
Locked meters on customers' premises				11
In stock	77	94	3,860	12
Total end of year	3,359	1,596	53,171	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	89	93,600	1
Mercury Vapor	250	3	2,400	2
Mercury Vapor	300	1	1,500	3
Mercury Vapor	400	3	5,180	4
Sodium Vapor	100	183	91,940	5
Sodium Vapor	250	18	26,800	6
Total		297	221,420	
Ornamental				
Metal Halide/Halogen	175	2	1,800	7
Metal Halide/Halogen	250	31	36,800	8
NONE		0		9
Total		33	38,600	
Other				
NONE		0		10
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 560 - The decrease represents more time charged to capital projects.

Account 933 - Vehicle related costs were capitalized as part of the work order close out process in 2003.

Account 928 - Prior year included costs for Muni Alliant Rate filing fees. Current year credit relates to correction of posting periods.

Account 926 - Pensions and benefits increased with increases in health insurance, pensions and labor allocated to electric based projects.

Account 571 - Current year includes more payroll expenses for various projects.

Account 575 - Current year includes more payroll expenses for various projects.

Account 573 - Current year includes expenses for Power System Services and Spill Prevention Control and Countermeasures Plan.

Account 572 - Current year includes more payroll expenses and tree trimming expenses than prior year, however, more labor was capitalized in 2003 than 2002.

Taxes (Acct. 408 - Electric) (Page E-04)

General footnotes

The Wisconsin gross receipts tax reported is based on payments made in 2003.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

Accounts 367, 365, 364, and 369 - Adjustments are due to the separation of CIAC from utility financed plant per PSC order.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

General footnotes

Additions in 367 - The utility installed several extensions during the year that were financed by customers.

If Adjustments for any account are nonzero, please explain.

Accounts 367, 365, 364, and 369 - Adjustments are due to the separation of CIAC from utility financed plant per PSC order.
